

UTAH OIL AND GAS CONSERVATION COMMISSION

GAS WELL

REMARKS: WELL LOG ELECTRIC LOGS FILE ☒ WATER SANDS LOCATION INSPECTED SUB REPORT/abd

APN rescinded - failure to spud in reasonable time

DATE FILED 1-27-81

LAND: FEE & PATENTED FEE STATE LEASE NO

PUBLIC LEASE NO

INDIAN

DRILLING APPROVED 2-6-81 2-9-81

SPUDDED IN

COMPLETED PUT TO PRODUCING

INITIAL PRODUCTION

GRAVITY A.P.I.

GOR

PRODUCING ZONES

TOTAL DEPTH

WELL ELEVATION 7565' 6L

DATE ABANDONED 11-12-81 LA

FIELD Anschutz Ranch East 3/86

UNIT

COUNTY: Summit

WELL NO. CHAMPLIN 458 AMOCO "D" #4

API NO. 43-043-30163

LOCATION 2615' FT. FROM (S) LINE.

2521'

FT. FROM (E) LINE.

NW $\frac{1}{4}$ SE $\frac{1}{4}$

1/4 - 1/4 SEC. 29

TWP	RGE	SEC	OPERATOR	TWP	RGE	SEC	OPERATOR
4N	8E	29	AMOCO PRODUCTION CO.				

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

10

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		5. Lease Designation and Serial No. Fee
b. Type of Well Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone <input type="checkbox"/>		6. If Indian, Allottee or Tribe Name
2. Name of Operator Amoco Production Company		7. Unit Agreement Name
3. Address of Operator P.O. Box 17675 Salt Lake City, Utah 84117		8. Farm or Lease Name Champlin 458 Amoco "D"
4. Location of Well (Report location clearly and in accordance with any State requirements.) At surface NW/4 SE/4 Section 29 2521' FEL & 2615' FSL At proposed prod. zone SW/4 NW/4 SE/4 Section 29 2140' FEL & 2140' FSL		9. Well No. #44
14. Distance in miles and direction from nearest town or post office* Approximately 7 miles southeast of Castle Rock, UT		10. Field and Pool, or Wildcat Anschutz Ranch East
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drlg. line, if any) 2521'		11. Sec., T., R., M., or Blk. and Survey or Area Section 29 T4N-R8E
16. No. of acres in lease 14,065' Nugget		12. County or Parrish Summit
17. No. of acres assigned to this well Rotary		13. State Utah
18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.		20. Rotary or cable tools
21. Elevations (Show whether DF, RT, GR, etc.) 7565' GL		22. Approx. date work will start* When approved

PROPOSED CASING AND CEMENTING PROGRAM				
Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
17 1/2"	13 3/8"	61 & 68#	2000'	
12 1/2"	9 5/8"	40, 43.5, 53.5 & 62.8#	9550'	
8 1/2"	7"	23, 29, & 32#	14,065'	

* As determined from logs

PROPOSE TO DEVELOP NUGGET RESERVES

See attachments

DIVISION OF
OIL, GAS & MINING

Well to be drilled in accordance with the Order issued in Cause #183-2, dated 4-23-80.

**APPROVED BY THE DIVISION
OF OIL, GAS, AND MINING**

DATE: 2-6-81

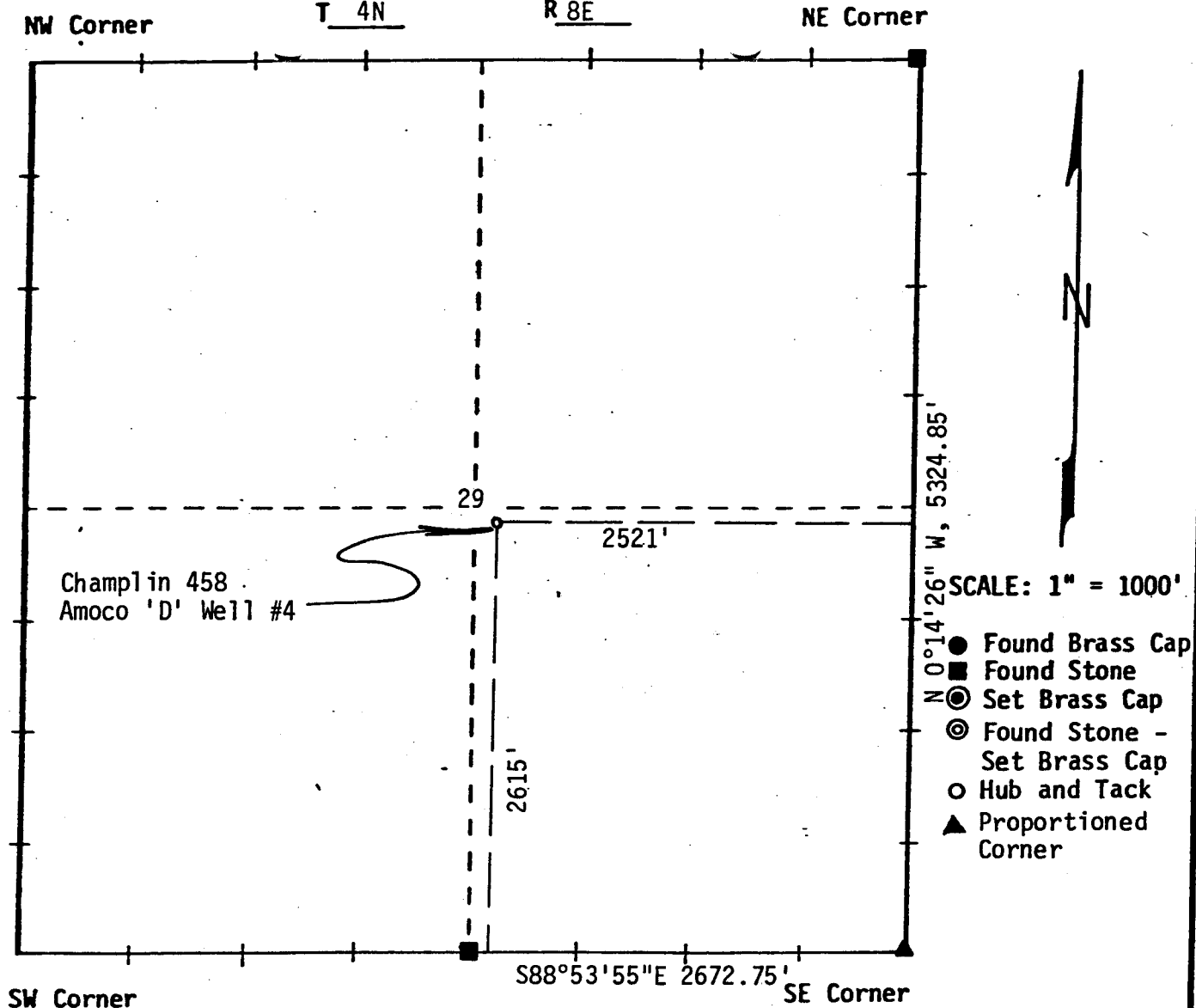
BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. C

24. Signed <u>ER Neukalsen</u>	Title <u>Administrative Supervisor</u>	Date <u>1-22-81</u>
(This space for Federal or State office use)		

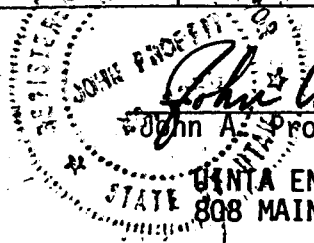
Permit No. _____ Approval Date _____

Approved by _____ Title _____ Date _____
Conditions of approval, if any:



I, John A. Proffit of Evanston, Wyoming certify that in accordance with a request from Reed Smith of Evanston, Wyoming for Amoco Production Company I made a survey on the 29 day of November, 1980 for Location and Elevation of the Champlin 458 Amoco 'D' Well #4 as shown on the above map, the wellsite is in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 29, Township 4N, Range 8E of the Salt Lake Base and, Summit County, State of Utah, Elevation is 7592 Feet top of hub Meridian Datum U.S.G.S. Quadrangle -Porcupine Ridge, Utah/Wyoming BM #15 EAM Elevation 7122'

Reference point	North 300'	Elevation top of pin	7596.6'
Reference point	East 300'	Elevation top of pin	7572.4'
Reference point	West 300'	Elevation top of pin	7622.4
Reference point	West 300'	Elevation top of pin	7627.3



John A. Proffit 1/8/81
R.L.S. NO. 2860

DATE: 1-8-81
JOB NO.: 80-10-77

WINTA ENGINEERING & SURVEYING, INC.
808 MAIN STREET, EVANSTON, WYOMING

Attachment To Form OGC-1a

Champlin 458 Amoco 'D' #4

- 1) Geologic name of the surface formation: Tertiary
- 2) Estimated tops of geological markers:

<u>Marker</u>	<u>Depth</u>
Frontier	1965'
Garnett	4965'
Preuss	7965'
Salt	8965'
Twin Creek	9465'
Nugget	10,965'

- 3) Estimated depths anticipated to encounter water, oil, gas or other mineral bearing formations:

See Item #2, above

- 4) Casing Program: See form OGC-1a Item #23

- 5) Operators minimum specifications for pressure control equipment are explained on attached schematic diagram. Testing of such is to be performed daily and noted on the IADC Daily Drilling Report. After running surface casing and prior to drilling out, BOP and other pressure equipment will be tested to the full working pressure rating as shown on the attached diagram. There after, the BOP will be checked daily for mechanical operations only and will be noted on the IADC Daily Drilling Report.

- 6) Mud Program

<u>App. Interval</u>	<u>Type Mud</u>	<u>Wt. #/gal</u>	<u>Viscosity</u>	<u>W.L. cc/30m</u>	<u>Other Spec's</u>
0-2000'	Native	8.3-8.5	As required	NC	
2000'-9600'	LSND	8.7-10.5	Greater than 40	Less than 20cc	Modified Salt mud.
9600'-14,065'	LSND	8.7-9.0	32-40	Less than 20cc.	

- 7) Auxilliary Equipment

Kelly cock: floor sub with a full opening valve,
3" choke manifold with remote control choke,

- 8) Testing Program

Two-man mud logger	Surface-TD
DST	As Appropriate

Logging Program

<u>Type</u>	<u>Depth Interval</u>
DIL-GR *	Surface-TD
DLL-MSFL **	Surface-TD

<u>Type</u>	<u>Depth Interval</u>
FDC-CNL w/GR caliper	Surface-TD
FIL-Dipmeter	Surface-TD
BHC Sonic w/GR caliper	Surface-TD

* If mud is fresh
 ** If mud is salty

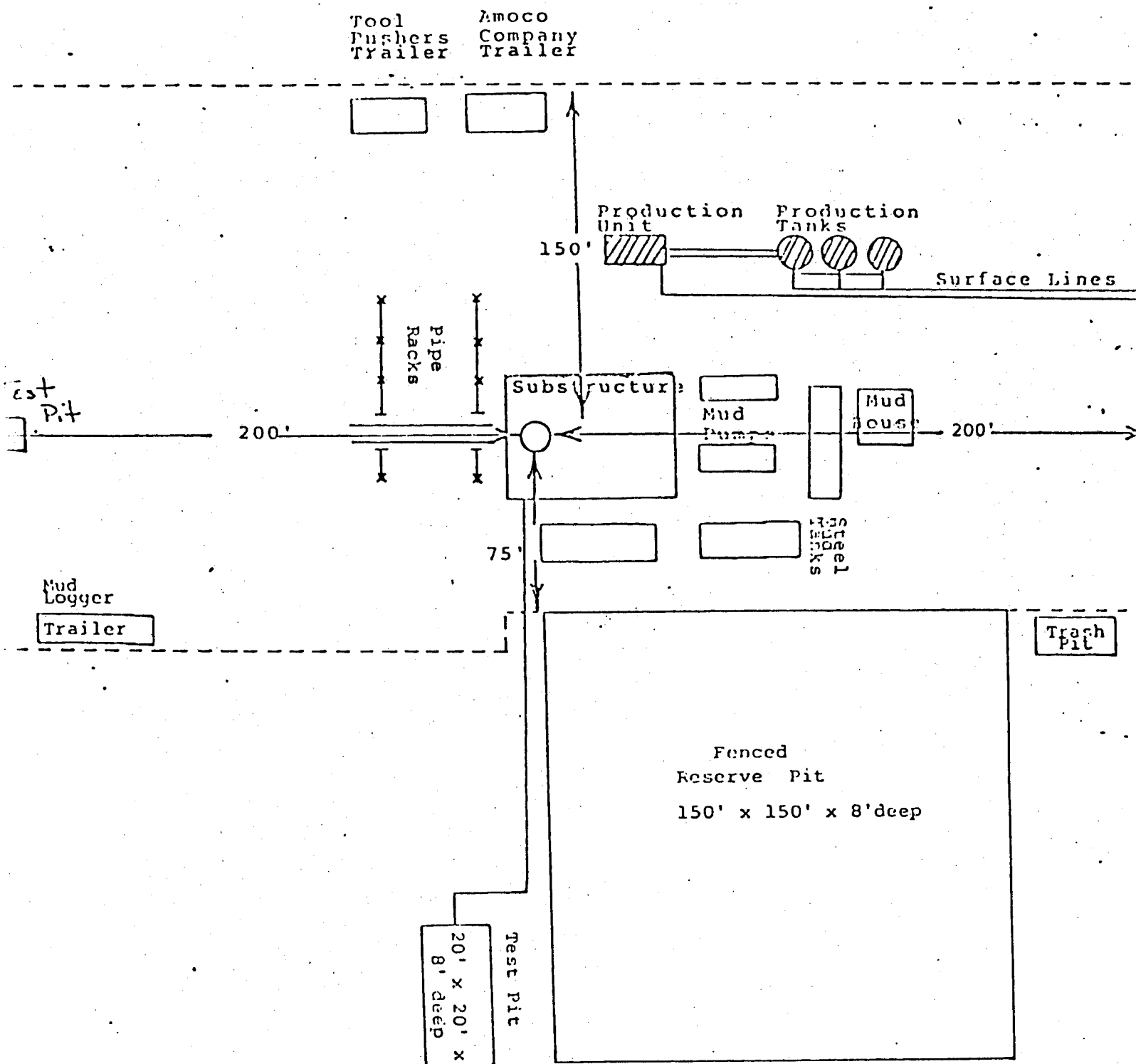
Coring Program

None

Stimulation Program

Nugget - perforate w/4 JSPF and acidize w/50 to 100 gallons 15% HCL per foot of perforation.

- 9) No abnormal temperatures, pressures, or H₂S are anticipated.
- 10) Anticipated starting date will be when approved and the duration of the operations will be approximately 180 days.



⊘ = Shows permanent production equipment to be installed after drilling rig has moved out.

---- Dotted lines indicated perimeter of leveled location.

The fenced pit used for production will be covered if any fluid is present. The drilling and production pads will be constructed with dozers and graders using native material.

TYPICAL
LOCATION
LAYOUT

AMOCO PRODUCTION COMPANY
P. O. Box 17675
SALT LAKE CITY, UTAH 84117

EXHIBIT "D"

DIVISION OF
OIL, GAS & MINING

EXHIBIT BOP-5000
MINIMUM BLOW-OUT PREVENTER REQUIREMENTS
8,000 psi W.P.

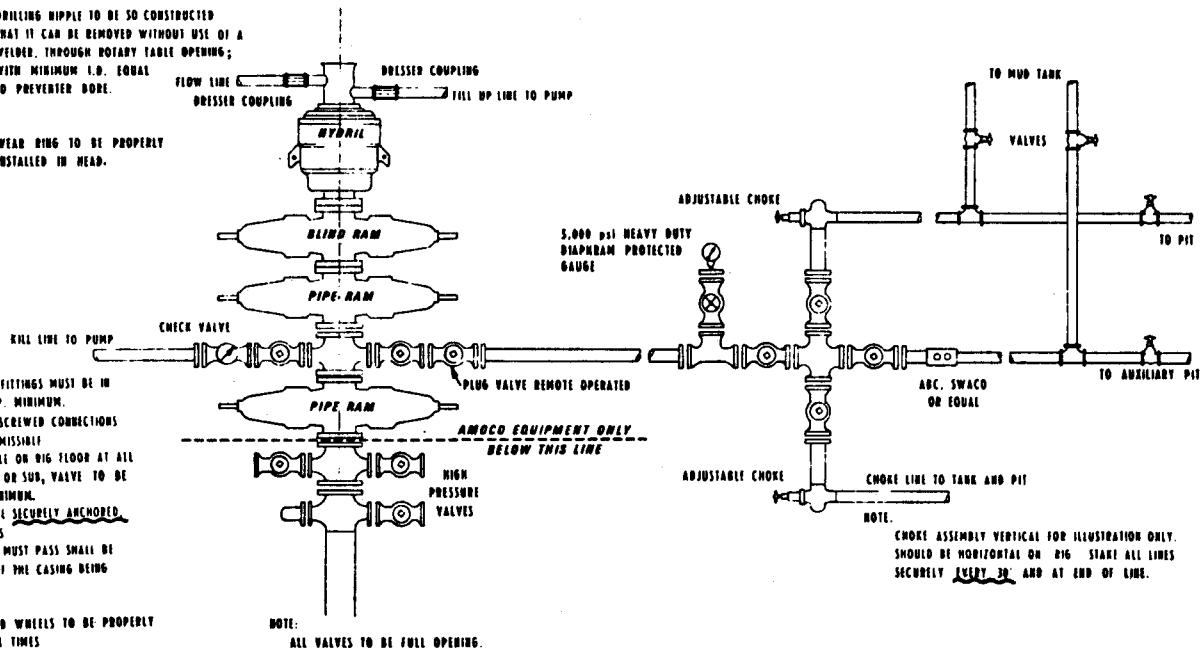
NOTE:

1. DRILLING HIPPLE TO BE SO CONSTRUCTED THAT IT CAN BE REMOVED WITHOUT USE OF A WELDER, THROUGH ROTARY TABLE OPENING; WITH MINIMUM I.D. EQUAL TO PREVENTER BORE.

2. WEAR RING TO BE PROPERLY INSTALLED IN HEAD.

NOTE:

1. BLOW-OUT PREVENTERS AND ALL FITTINGS MUST BE IN GOOD CONDITION 5,000 psi W.P. MINIMUM.
2. ALL FITTINGS TO BE FLANGED, SCREWED CONNECTIONS DOWNSTREAM FROM CHOKES PERMISSIBLE.
3. SAFETY VALVE MUST BE AVAILABLE ON BIG FLOOR AT ALL TIMES WITH PROPER CONNECTION OR SUP. VALVE TO BE FULL BORE 5,000 psi W.P. MINIMUM.
4. ALL CHOKES AND KILL LINES TO BE SECURELY ANCHORED, ESPECIALLY ENDS OF CHOKES LINES.
5. EQUIPMENT THROUGH WHICH BIT MUST PASS SHALL BE AS LARGE AS INSIDE DIAMETER OF THE CASING BEING DRILLED THROUGH.
6. KELLY COCK ON KELLY.
7. EXTENSION WRENCHES AND HAND WHEELS TO BE PROPERLY INSTALLED AND BRACED AT ALL TIMES.
8. BIG FLOOR BLOW-OUT PREVENTER CONTROL TO BE LOCATED AS CLOSE TO DRILLERS POSITION AS FEASIBLE.
9. BLOW-OUT PREVENTER CLOSING EQUIPMENT TO INCLUDE 80 GALLON ACCUMULATOR, TWO INDEPENDENT SOURCES OF PUMP POWER ON EACH CLOSING UNIT INSTALLATION, AND MEET ALL IADC SPECIFICATIONS.



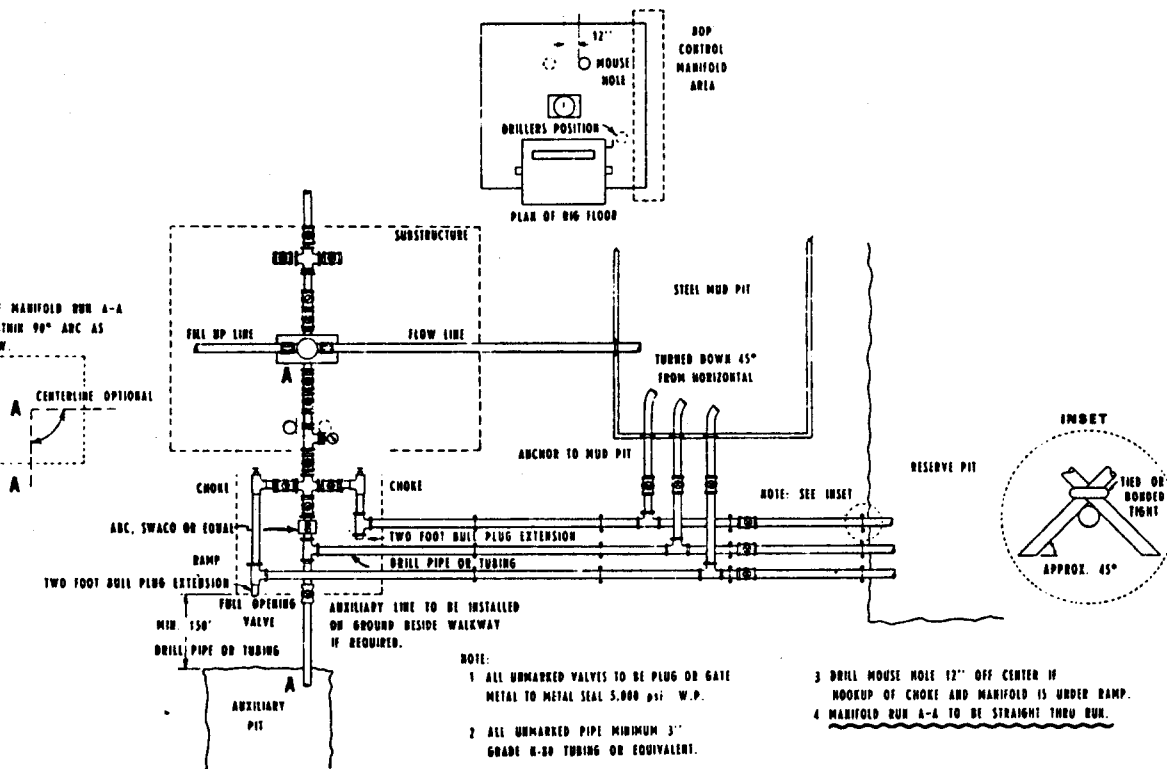
NOTE:

ALL VALVES TO BE FULL OPENING.

NOTE:
CHOKES ASSEMBLY VERTICAL FOR ILLUSTRATION ONLY. SHOULD BE HORIZONTAL ON BIG. STAKE ALL LINES SECURELY EVERY 30' AND AT END OF LINE.

NOTE:

DIRECTION OF MANIFOLD RUN A-A OPTIONAL WITHIN 90° ARC AS SHOWN BELOW.



Amoco Production Company
STANDARD ASSEMBLY FOR FLUID
OPERATED TRIPLE BLOW-OUT PREVENTER
8,000 psi W.P.

1-31-75

JAN 27 1975
DIVISION OF
OIL, GAS & MINING

**** FILE NOTATIONS ****

DATE: Feb 2, 1981
OPERATOR: Amoco Production Company
WELL NO: Champlin 458 amoco "D" - #4
Location: Sec. 29 T. 4N R. 8E County: Summit

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-043-30163

CHECKED BY:

Petroleum Engineer: M. J. Mander 2-6-81

Director: _____

Administrative Aide: OK as per order below - Well is in SE 1/4 of 44 unit & is OK on Ordrys.

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. 183-2, 4-10-80

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation Fee

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☒

P.I. ☒

February 9, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: Well No. Champlin 458-Amoco "D" #4
Sec. 29, T. 4N, R. 8E
Summit County, Utah

Insofar as this office is concerned, approval to drill the above referred to gas well is hereby granted in accordance with the Order issued in Cause No. 183-2, dated April 10, 1980.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer
Office: 533-5771
Home: 876-3001

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-043-30163.

Sincerely,

DIVISION OF OIL, GAS, AND MINING


Michael T. Minder
Petroleum Engineer

/ko
cc:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 15, 1981

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84078

Re: See Attached

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill this location at a later date, please notify as such.

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

CARI FURSE
CLERK TYPIST

WELL # Louisiana Land & Exploration Federal 1-34
Sec. 34, T. 8N, R. 6E, NE SE
Rich County, Utah

Well # Champlin 55-1 Amoco "B" #1
Sec. 33, T. 3N, R. 4E
Summit County, Utah

Well No. State of Utah "S" #1
Sec. 30, T. 3N, R. 7E, NW SW
Summit County, Utah

Well No. Howell Livestock "B" #1
Sec. 6, T. 3N, R. 8E
Summit County, Utah

Well No. Island Ranching "D" #1
Sec 14, T. 4N, R. 7E
Summit County, Utah

Well No. Island Ranching "E" #1
Sec 36, T. 4N, R. 7E
Summit County, Utah

Well No. Champlin 458 Amoco "D" #4
Sec 29, T. 4N, R. 8E
Summit County, Utah

Well No. Champlin 458 "E" WIU # 1
Sec, 31, T. 4N, R. 8E
Summit County, Utah

Well No. Champlin 458 "E" WIU #2
Sec. 31, T. 4N, R. 8E
Summit County, Utah

Well No. Island Ranching "E" #2
Sec. 36, T. 4N, R. 7E
Summit County, Utah

Well No. Champlin 846- Amoco "B" 1
Sec. 19, T. 5N, R. 8E
Summit County, Utah

Well No. M.A. SMith #2
Sec. 16, T. 3S, R. 10W
Wasatch County

Well No. Island Ranching #C 1
Sec. 26, T. 4N, R. 7E
Summit County

Well No. Thousand Peaks Ranching WIU #1
Sec. 32, T. 4N, R. 8E
Summit Cou-nty, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. Fee	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 17675 Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2521' FEL & 2615' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco 'D'	
14. PERMIT NO. 43-043-30163		9. WELL NO. #4	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7565' GR		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East	
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 29, T4N, R8E	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*		12. COUNTY OR PARISH Summit	
18. STATE Utah		19. STATE Utah	

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
 FRACTURE TREAT ☐
 SHOOT OR ACIDIZE ☐
 REPAIR WELL ☐
 (Other) ☐

PULL OR ALTER CASING ☐
 MULTIPLE COMPLETE ☐
 ABANDON* ☐
 CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
 FRACTURE TREATMENT ☐
 SHOOTING OR ACIDIZING ☐
 (Other) ☐

REPAIRING WELL ☐
 ALTERING CASING ☐
 ABANDONMENT* ☐

REPORT OF OPERATIONS

(NOTE: Report results of multiple completion on Well
 Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The subject site remains a location only - anticipate well
 to be drilled during 1982

RECEIVED
 JAN 11 1982
 DIVISION OF
 OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Administrative Supervisor

DATE

1-5-82

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES & ENERGY
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 21, 1983

Amoco Production Company
P. O. Box 17675
Salt Lake City, Utah 84117

Re: See attached list of wells

Gentlemen:

In reference to the above mentioned wells, considerable time has gone by since approval was obtained from this office.

This office has not received any notification of spudding. If you do not intend to drill these wells, please notify this Division. If spudding or any other activity has taken place, please send necessary forms. If you plan to drill these locations at a later date, please notify as such.

We will be happy to acknowledge receipt of your response to this notice if you will include an extra copy of the transmittal letter with a place for our signature, and a self addressed envelope for the return. Such acknowledgement should avoid unnecessary mailing of a firm second notice from our agency.

Your prompt attention to the above will be greatly appreciated.

Respectfully,

DIVISION OF OIL, GAS AND MINING

Cari Furse
Well Records Specialist

CF/cf

Well No. Champlin 392 Amoco "B" # 1
Sec. 1, T. 5N, R. 6E.
Rich County, Utah

Well No. Champlin 391 Amoco "B" # 1
Sec. 7, T. 6n, R. 7E.
Rich County, Utah

Well No. Champlin 425 Amoco "B" # 1
Sec. 3, T. 2N, R. 4E.
Summit County, Utah

Well No. Champlin 544 Amoco "B" # 1
Sec. 1, T. 3N, R. 7E.
Summit County, Utah

Well No. Champlin 389 Amoco "B" # 1
Sec. 31, T. 3N, R. 7E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 2
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches "B" # 1
Sec. 6, T. 3N, R. 8E.
Summit County, Utah

Well No. Champlin 406 Amoco "B" # 1
Sec. 19, T. 4N, R. 7E.
Summit County, Utah

Well No. Island Ranching "E" # 1
Sec. 36, T. 4N, R. 7E.
Summit County, Utah

Well No. Champlin 458 Amoco "G" # 2
Sec. 17, T. 4N, R. 8E.
Summit County, Utah

Well No. Champlin 458 Amoco "D" # 4
Sec. 29, T. 4N, R. 8E.
Summit County, Utah

Well No. Thousand Peaks Ranches WIU # 2
Sec. 32, T. 4N, R. 8E.
Summit County, Utah

Well No. M. A. Smith # 2
Sec. 16, T. 3S, R. 10W.
Wasatch County, Utah

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 17675 - Salt Lake City, Utah 84117		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2521' FEL & 2615' FSL		8. FARM OR LEASE NAME Champlin 458 Amoco "D"
14. PERMIT NO. 43-043-30163		9. WELL NO. #4
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 7565' GR		10. FIELD AND POOL, OR WILDCAT Anschutz Ranch East
		11. SEC., T., R., M., OR BLE. AND SUBVY OR AREA Sec. 29, T4N, R8E
		12. COUNTY OR PARISH Summit
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

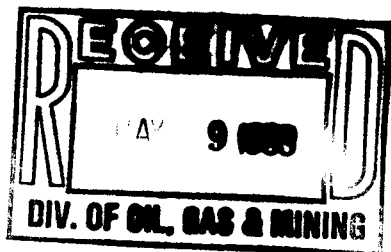
SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Report of Operations ☒(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐

XX

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is still intended that the subject well will be drilled; therefore, please maintain a current status on existing permits.



18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Staff Admin. Analyst (SG)

DATE

4-29-83

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

October 18, 1984

Amoco Production Company
P.O. Box 829
Evanston, Wyoming 82930

Gentlemen:

Re: Well No. Champlin 458 Amoco "D"#4 - Sec. 29, T. 4N., R. 8E.
Summit County, Utah - API #43-043-30163

Due to excessive time delay in commencing drilling operations, approval to drill the subject well is hereby **rescinded**, without prejudice, effective one calendar month from the date of this notice.

A new "Application for Permit to Drill" must be filed with this office for approval, prior to future drilling of the subject location.

Sincerely,

John R. Baza
John R. Baza
Petroleum Engineer

clj

cc: Dianne R. Nielson
Ronald J. Firth
File
00000009/1